

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE APPLICATION OF THE	)	
FUEL ADJUSTMENT CLAUSE OF CLARK RURAL	)	CASE NO. 8063
ELECTRIC COOPERATIVE CORPORATION	)	
PURSUANT TO 807 KAR 5:056E, SECTIONS	)	
1(11) AND (12)	)	

O R D E R

Pursuant to 807 KAR 5:056E, Sections 1(11) and (12), and following proper notice, a hearing was held on January 29, 1981, to review the operation of the standard fuel adjustment clause to determine the amount of fuel cost that should be transferred to the base rates of the utility and to re-establish the fuel adjustment charge.

The Commission in Case No. 8055 has approved a request by the Applicant's wholesale supplier, East Kentucky Power Cooperative, Inc. (EKP), to transfer (roll-in), to the base rates charged the Applicant, fuel cost in the amount of .105¢ per KWH. Granting EKP's request requires that the Applicant be authorized to transfer these fuel costs to its base rates.

As a part of this review the Commission has analyzed monthly filings made by the Applicant in conjunction with the schedule of over- or under-recoveries of fuel cost filed in this proceeding. The Commission's review indicates the monthly report should be revised in order to obtain a more accurate measure of under- or over-recovery of fuel cost shown in that report.

The Commission after review FINDS:

(1) That the Company's wholesale supplier, EKP, has been authorized to transfer to its base rates in Case No. 8055 fuel cost of .105¢ per KWH.

(2) That an amount of .116¢ per KWH should be added to the rates charged customers in order to transfer, to Applicant's base rates, fuel cost transferred by EKP from the fuel adjustment clause rate to the base rates pursuant to Commission Order in Case No. 8055.

(3) That the revised rates and charges set out in Appendix "A" of this Order are designed only to reflect the transfer to base rates of fuel cost which is currently being recovered in the fuel adjustment clause rate.

(4) That the transfer of fuel costs to the Applicant's base rates will not result in any additional net margin to the Applicant.

(5) That this transfer of fuel cost is most reasonably and practically accomplished by an energy adder to each KWH sold.

(6) That revisions should be made in the monthly report currently being filed by the Applicant.

IT IS THEREFORE ORDERED, that Clark Rural Electric Cooperative Corporation is hereby authorized to transfer to base rates fuel cost transferred by its wholesale supplier, EKP, in Case No. 8055.

IT IS FURTHER ORDERED, that the rates set out in Appendix "A" shall be placed into effect for service rendered on and after April 1, 1981, which is the same effective date approved for EKP.

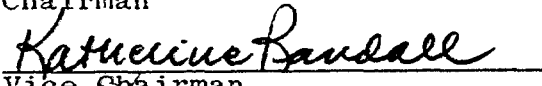
IT IS FURTHER ORDERED, that the Applicant shall file within twenty (20) days from the date of this Order its revised tariff sheets setting out the rates and charges approved herein.

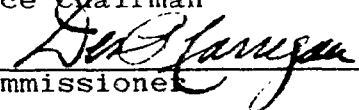
IT IS FURTHER ORDERED, that the revised monthly report, Appendix "B" to this Order, be used by the Applicant for all filings made after the date of this Order under 807 KAR 5:056E to recover or refund fuel charges or credits billed or refunded by its wholesale supplier.

Done at Frankfort, Kentucky, this 13th day of March, 1981.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

# APPENDIX "A"

## APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 8063 DATED MARCH 13, 1981.

The following rates and charges are prescribed for the customers in the area served by Clark County Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

### SCHEDULE A FARM AND HOME SERVICE\*

#### Rates:

First	25 KWH (Minimum Bill)	\$4.41
Next	25 KWH per KWH	.09029 Per KWH
Next	50 KWH per KWH	.07909 Per KWH
Next	100 KWH per KWH	.05379 Per KWH
Next	1,300 KWH per KWH	.04949 Per KWH
Over	1,500 KWH per KWH	.04499 Per KWH

#### Minimum Charge:

The minimum monthly charge shall be \$4.41.

### SCHEDULE B-1 COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

#### Applicability:

Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller.

#### Character of Service:

Single-phase and three-phase, 60 cycles, at available secondary voltage.

#### Rates:

##### Demand Charge

First 10 KW of Billing Demand	No Charge
Over 10 KW of Billing Demand	\$2.98 Per KW

<u>Energy Charge</u>	<u>Less Than 10 KW Demand</u>	<u>More Than 10 KW Demand</u>
First 80 KWH (Min. Bill)	\$9.39	\$9.53
Next 20 KWH per KWH	.11529	.11689
Next 900 KWH per KWH	.06329	.06489
Next 1,000 KWH per KWH	.05639	.05809
Over 2,000 KWH per KWH	.04969	.05139

#### Minimum Charge:

The minimum monthly charge shall be \$9.39 single-phase service and \$25.83 for three-phase service.

Energy Charge

First	3,500 KWH	\$.05359 Per KWH
Next	6,500 KWH	.04349 Per KWH
Next	140,000 KWH	.03839 Per KWH
Next	200,000 KWH	.03529 Per KWH
Next	400,000 KWH	.03429 Per KWH
Next	550,000 KWH	.03299 Per KWH
Over	1,300,000 KWH	.03119 Per KWH

OUTDOOR LIGHTING - SECURITY LIGHTS\*

Rate Per Light Per Month:

Mercury Vapor Lamp	175 Watt	\$4.86 Per Month
--------------------	----------	------------------

\*Fuel Adjustment Charge

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

SCHEDULE E  
SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS\*

Rates:

First	25 KWH (Minimum Bill)	\$ 4.44
Next	25 KWH per KWH	.11429
Next	50 KWH per KWH	.09129
Next	900 KWH per KWH	.06489
Next	1,000 KWH per KWH	.05719
Over	2,000 KWH per KWH	.04499

Minimum Charge:

The minimum monthly charge shall be \$4.44.

SCHEDULE SL3  
STREET LIGHTING SERVICE\*

Base Rate Per Lamp Per Year:

<u>Lamp Size</u>	<u>Bare Lamp With Reflector</u>	<u>Luminaire With Bracket Attachment to Wooden Pole</u>
100 Watt-Incandescent	\$35.64	
150 Watt-Incandescent	42.24	
200 Watt-Incandescent	49.56	\$57.96
300 Watt-Incandescent		70.08
175 Watt-Mercury Vapor		52.08
400 Watt-Mercury Vapor		106.08

SCHEDULE LP  
LARGE POWER SERVICE\*

Rates:

Demand Charge

First 50 KW or less of Billing Demand	\$148.70
Over 50 KW of Billing Demand	2.98 Per KW

Energy Charge

First	50 KWH of Billing Demand	.05739 Per KWH
Next	100 KWH of Billing Demand	.04489 Per KWH
All Remaining KWH of Billing Demand		.03849 Per KWH

SCHEDULE LPR  
LARGE POWER\*

Applicability:

Applicable to all commercial and industrial consumers, for all uses, whose kilowatt demand exceeds 500 KW. An agreement for purchase of power shall be executed by the consumer for service.

Rates:

Demand Charge

First 500 KW or less of Billing Demand for	\$1,481.46
Over 500 KW of Billing Demand	2.98 Per KW

Purchased Power - Month of: \_\_\_\_\_

Disposition of Energy (KWH)-Month of: \_\_\_\_\_

Fuel Adjustment Charge (Credit):  
a. Billed by Supplier \$ \_\_\_\_\_

9. Total Purchases for the Month: \_\_\_\_\_

b. (Over) Under Recovery on L20 \_\_\_\_\_

10. Sales (Ultimate Consumer) \_\_\_\_\_

c. Unrecoverable - Schedule 1 \_\_\_\_\_

11. Company Use \_\_\_\_\_

d. Recoverable Fuel Cost (L1a  
+ L1b minus 1c) \_\_\_\_\_

12. Total Sales (L9 + L10) \_\_\_\_\_

2. Number of KWH Purchased \_\_\_\_\_

13. Line Loss and Unaccounted For  
(L9 Less L12) \_\_\_\_\_

3. Supplier's FAC: \_\_\_\_\_

Under or (Over) Recovery \_\_\_\_\_

a. \$ Per KWH (L1a ÷ L2) \_\_\_\_\_

b. ¢ Per KWH (L3a x 100) \_\_\_\_\_

14. Last Distributor FAC Rate Billed  
to All Cycles \_\_\_\_\_4. Sales as a Percent of Purchases  
(100% less Percentage on L6) \_\_\_\_\_

15. Gross KWH Billed at the Rate on L14 \_\_\_\_\_

5. Calculation of Distributor's FAC:  
a. Recovery Rate \$ Per KWH  
(L1d ÷ L2) \_\_\_\_\_

16. Adjustments to Customer Bills (KWH) \_\_\_\_\_

17. Net KWH Billed at the Rate on L14  
(L15 Less L16) \_\_\_\_\_

b. FAC \$ Per KWH (L5a ÷ L4) \_\_\_\_\_

18. FAC Revenue (Refund) Resulting  
From the Rate on L14 \_\_\_\_\_

c. ¢ Per KWH (L5b x 100) \_\_\_\_\_

19. Fuel Charge (Credit) Used to  
Compute the Rate on L14 \_\_\_\_\_

Line Loss \_\_\_\_\_

6. Twelve Months Average (%) \_\_\_\_\_

20. Total (Over) Under Recovery  
(L18 Less L19) \_\_\_\_\_

7. Last Month Used to Compute L6 \_\_\_\_\_

8. Line Loss for Month on L7 (%) \_\_\_\_\_

a 5c above reflects a Fuel Adjustment Charge (Credit) of \_\_\_\_\_ ¢/KWH to be applied to bills rendered  
on and after \_\_\_\_\_, 19\_\_\_\_. Date of Issue \_\_\_\_\_, 19\_\_\_\_. Issued by \_\_\_\_\_.

Title \_\_\_\_\_

Address \_\_\_\_\_

Telephone Number \_\_\_\_\_

CALCULATION OF UNRECOVERABLE FUEL COST  
DUE TO EXCESSIVE LINE LOSS  
FOR THE MONTH ENDED

- |   |                   |
|---|-------------------|
| 1. Purchases For the Month (KWH)  |                   |
| 2. Less Line Loss (10% X L1)  | _____             |
| 3. Sales (L1 less L2)   |                   |
| 4. Unrecoverable Fuel Charge Per KWH:   |                   |
| a. FAC Rate based on Actual Line Loss<br>(Current Month's Report L3a ÷ (100% Less L6) | \$ _____          |
| b. FAC Rate based on 10% Line Loss<br>(Current Month's Report L3a ÷ 90%)              | _____             |
| c. Increment unrecoverable  | \$ _____          |
| 5. Unrecoverable Fuel Cost -L4c X L3 carry to Line<br>1b of current month's report)   | \$ _____<br>_____ |

Note: This schedule is to be filed for each month that the 12 month average Line Loss exceeds 10% and the amount billed by the supplier is a charge. This schedule is not to be filed if the amount billed by the supplier is a credit.